

Automatic Calibration and Uncertainty Analysis of Groundwater Models

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Calibration

Making models look more like reality.

Two options:

- Fiddle with the parameters to match the data.
- Have a computer do it for you.

Objective function:

- A quantitative measure of misfit between model and data.
- E.g., sum of squares

$$S = \sum_i (f(x_i; \theta) - \tilde{y}_i)^2$$

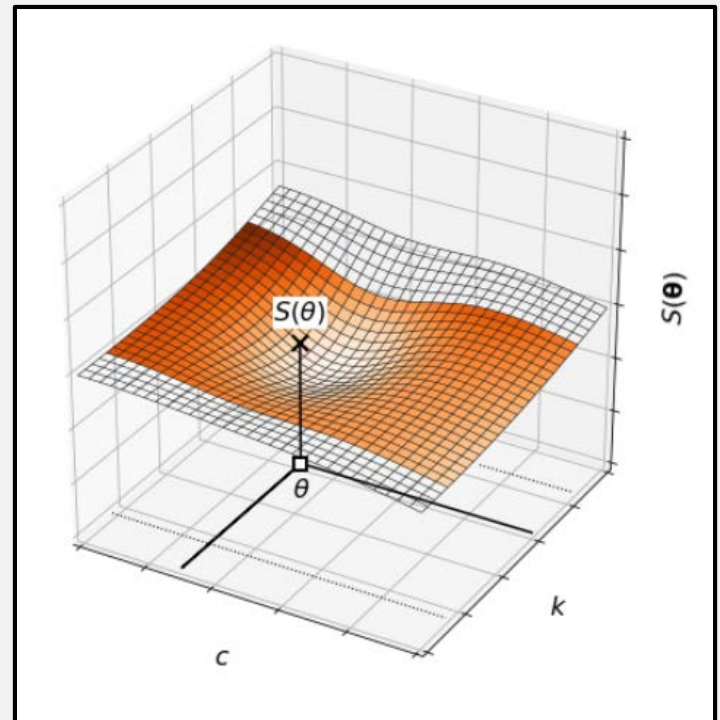
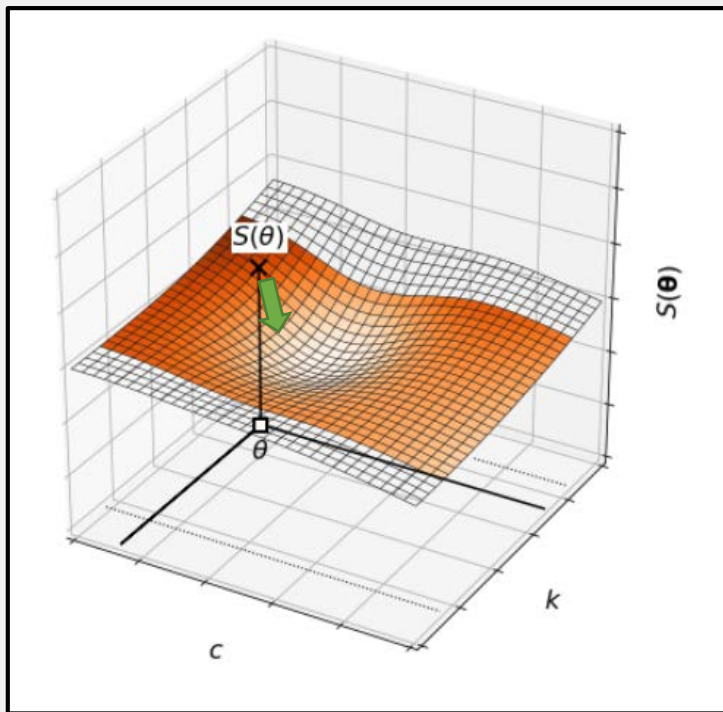
model (e.g., EMOD3D)

parameters (e.g., velocity)

data (e.g., arrival times)

Gradient Calibration

Algorithm automatically **updates** θ in a direction that causes misfit to get smaller (model to get "better").



Automatic Calibration of Geothermal Models

Hundreds of parameters → “direction” in parameter space is “hundreds”-dimensional vector.

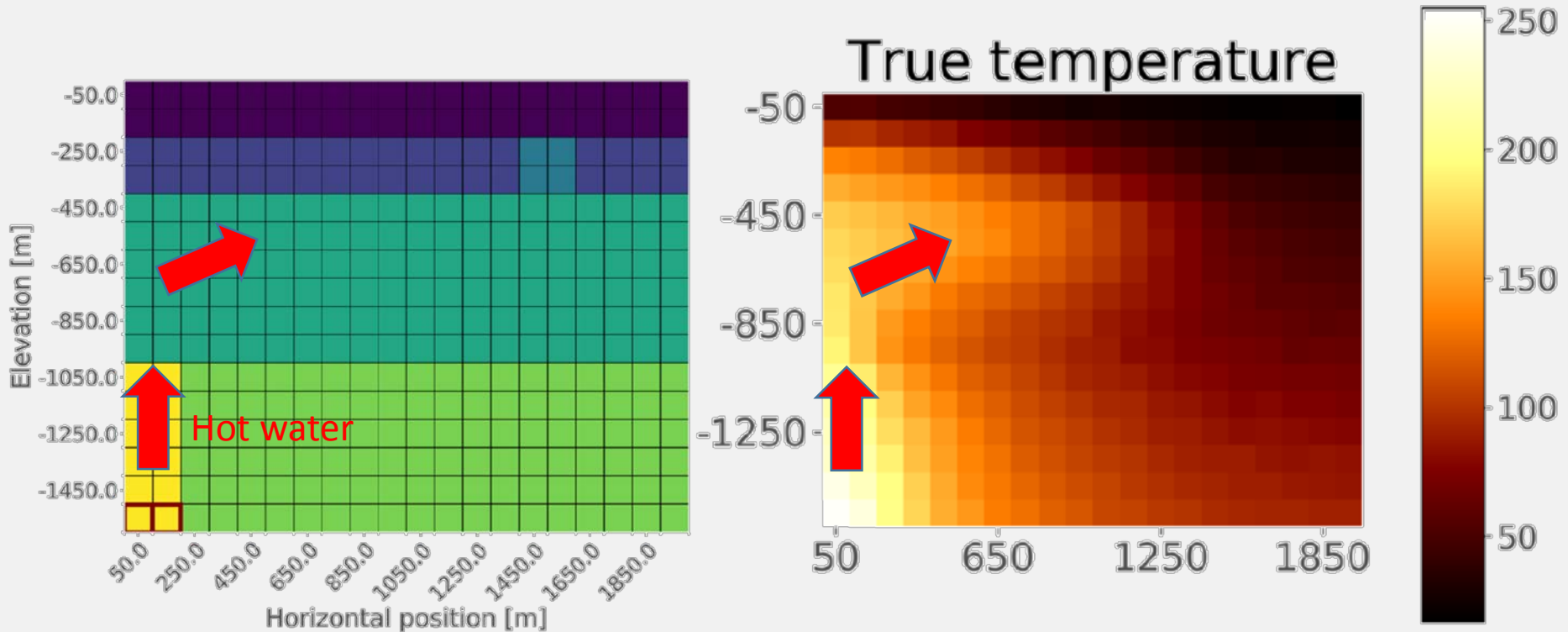
Each component requires a **full run** of the model to evaluate (numerical Jacobian).

E.g., 10 parameters ⇒ 11 ground motion simulations, just improve the model one time. Many iterations may be required.

Expensive. Speed this up using analytic Jacobian, or the adjoint.

Non-uniqueness. If we have more parameters than data, lots of different models can fit the data. Need **regularisation**.

Adjoint example - geothermal

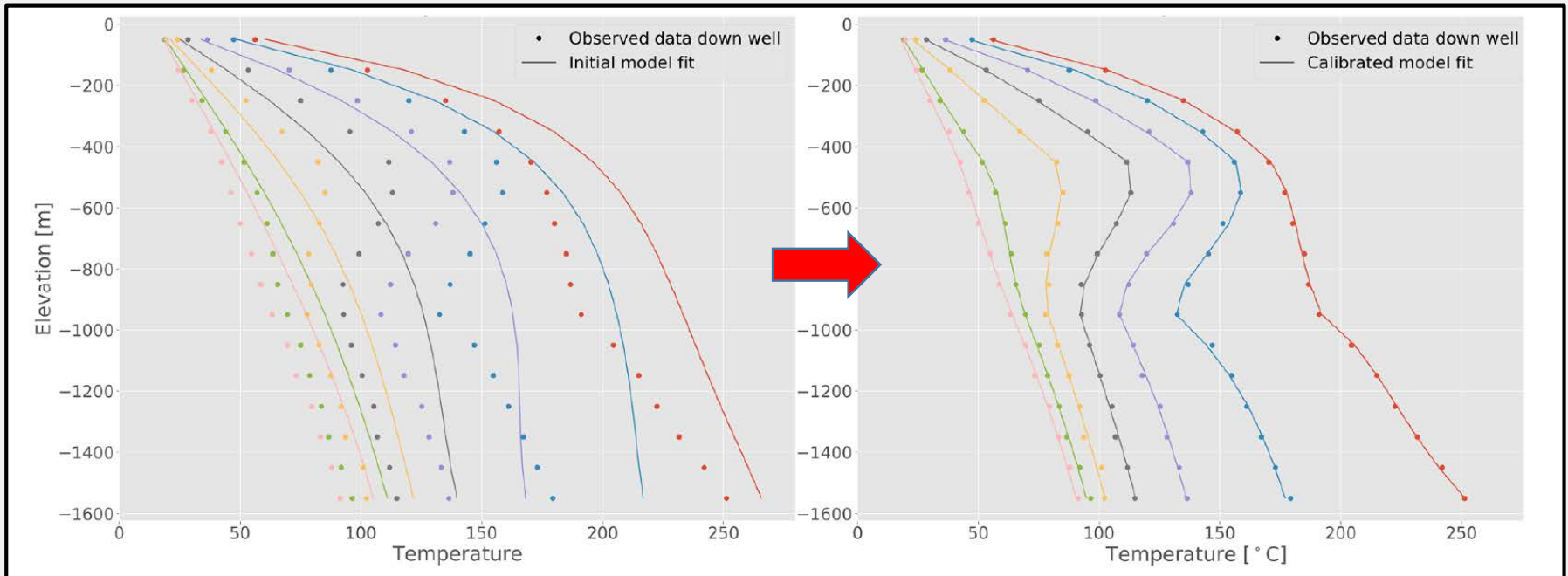


“True” model – invert permeabilities by matching temperatures

Adjoint example - geothermal

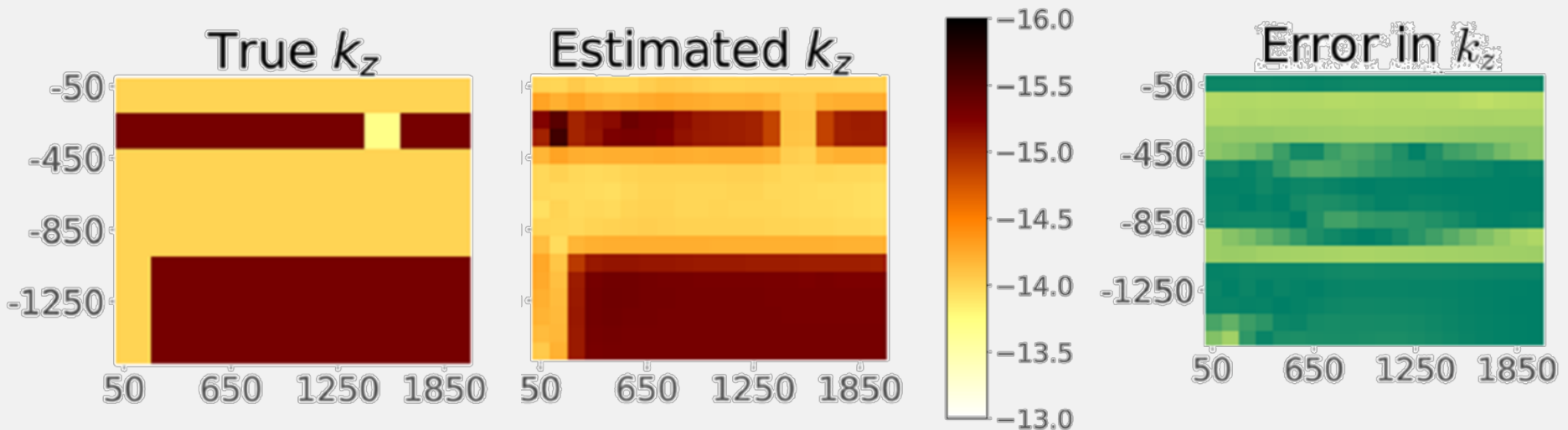
Initial model

Calibrated model



“True” model – invert permeabilities by **matching temperatures**

Adjoint example - geothermal



“True” model – **invert permeabilities** by matching temperatures

Uncertainty

We use models to make predictions. These predictions are always **wrong**.

BUT it is possible to make **two** predictions, and have reality fall **between**.

Two predictions, requires two models, requires two parameter sets, θ_1 and θ_2 .

What can we say about θ_1 and θ_2 ?

- Both should give models that fit the data "**well enough**".
- Neither are "the **best fitting**" model.
- Models **between** θ_1 and θ_2 may be okay as well.

Uncertainty

How to find the okay fitting parameters, θ_1 and θ_2 ?

Need a **likelihood, LK**, e.g.,

$$LK = e^{-S/2}, \quad S = \frac{1}{\sigma^2} \sum_i (f(x_i; \theta) - \tilde{y}_i)^2$$

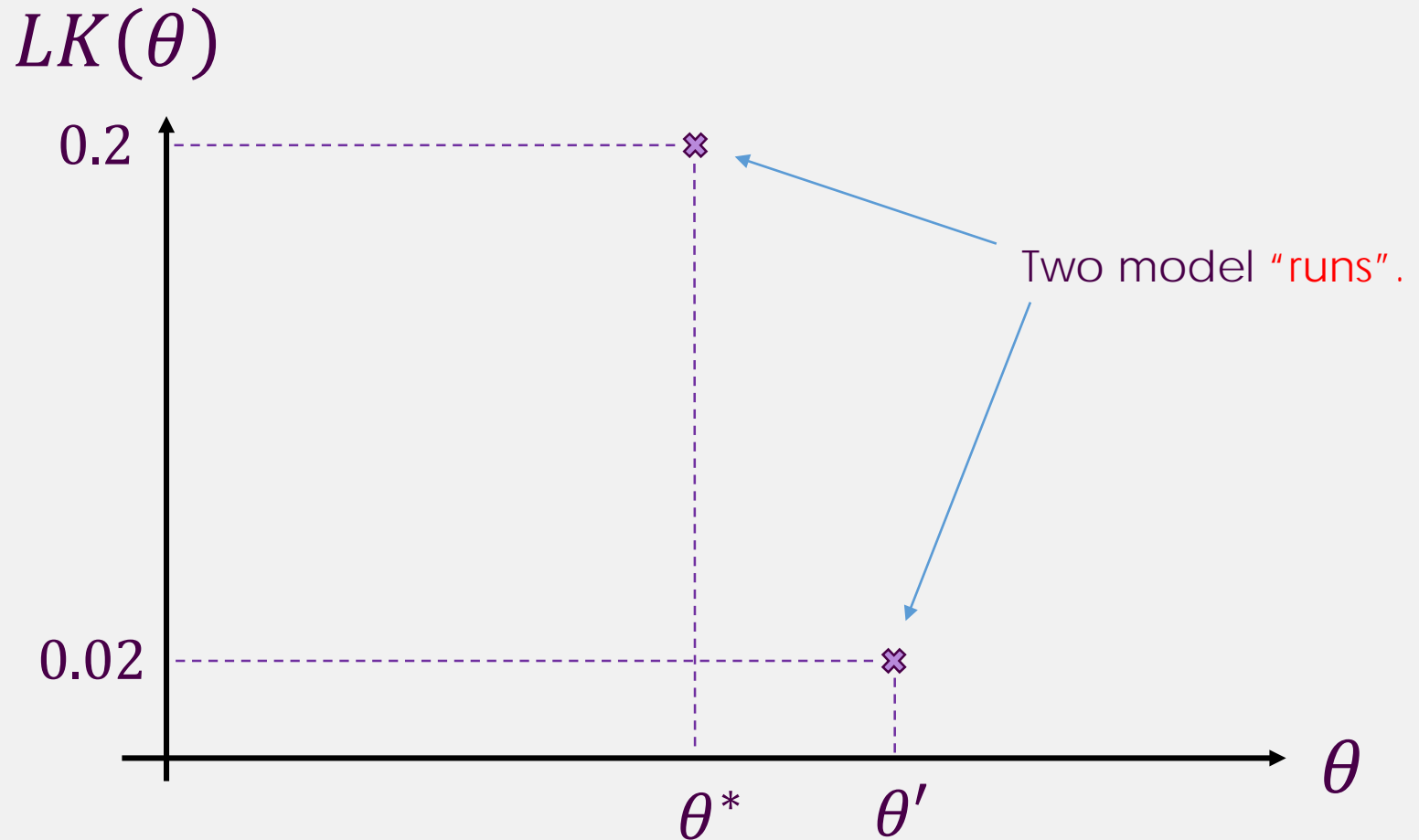
(the above only true if \tilde{y}_i has normally distributed errors, σ^2)

The likelihood is “what is the **relative** probability this model is correct”.

Start with “best-fitting” model, θ^* , which has likelihood, $LK(\theta^*) = 0.2$ – this is not a useful number on it’s own...

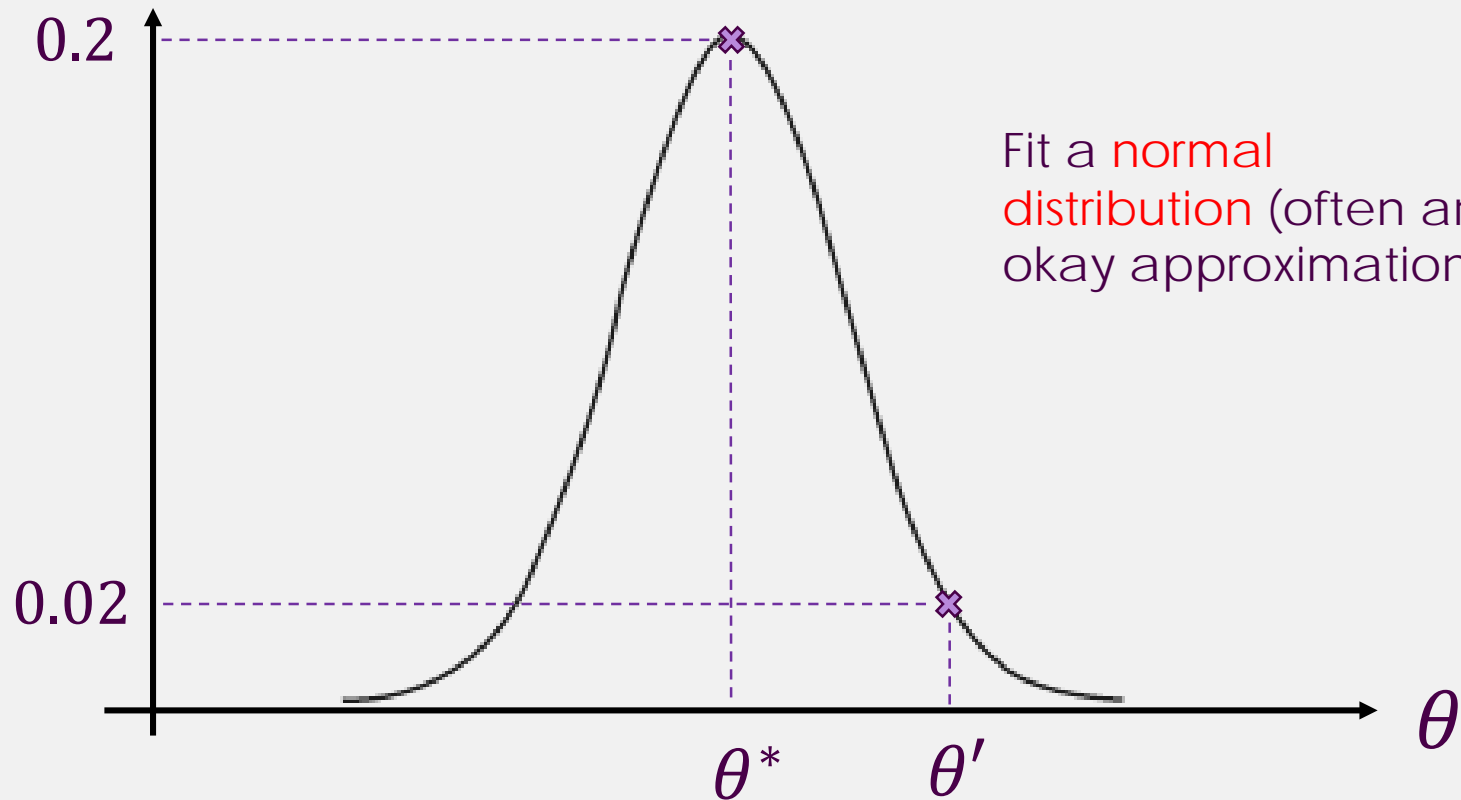
But what about the different model θ' ? It has $LK(\theta') = 0.02$. This model is **10 times less likely** to be “correct” than our best model, θ^* .

Linear Sensitivity analysis

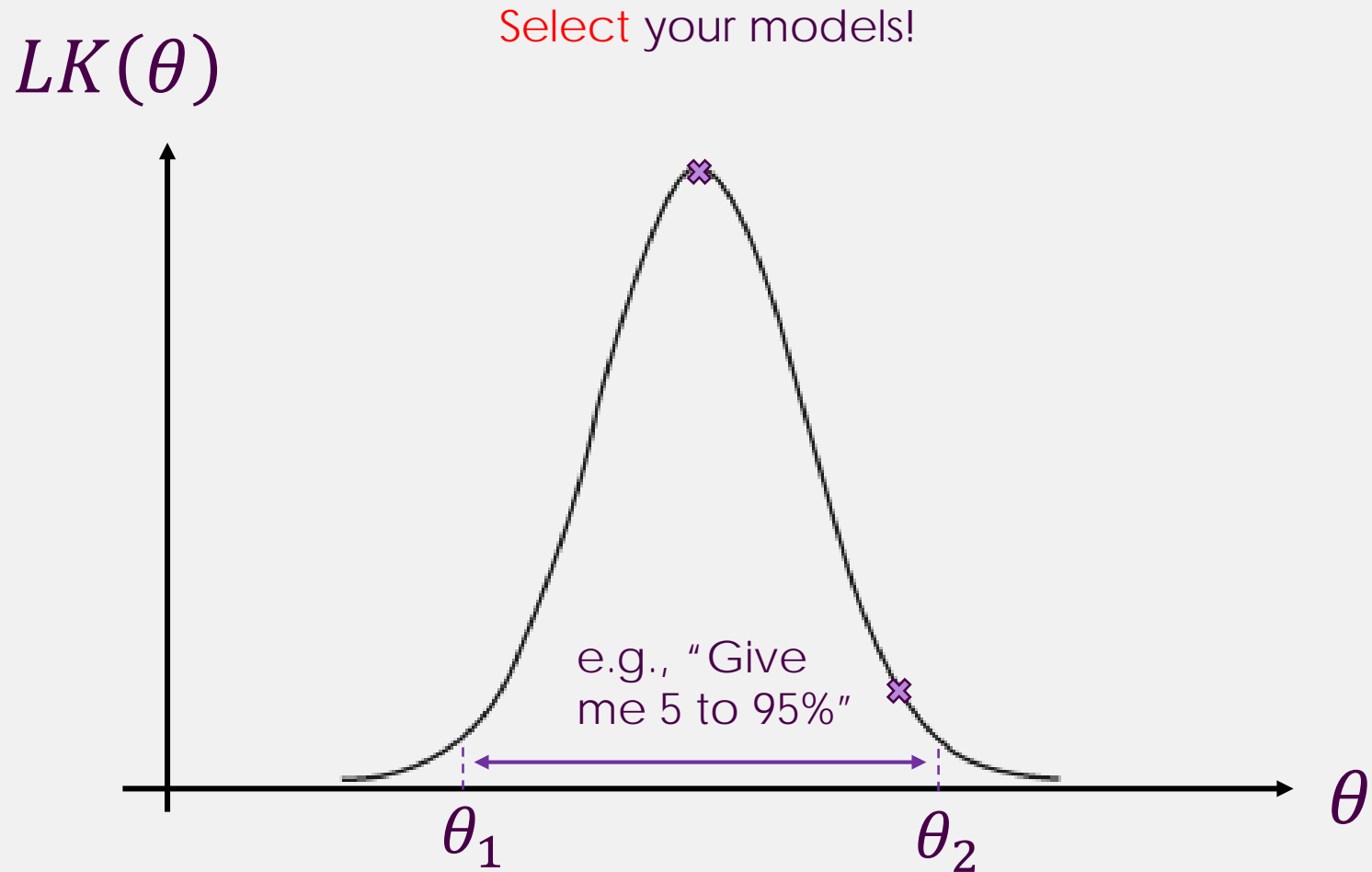


Linear Sensitivity analysis

$LK(\theta)$

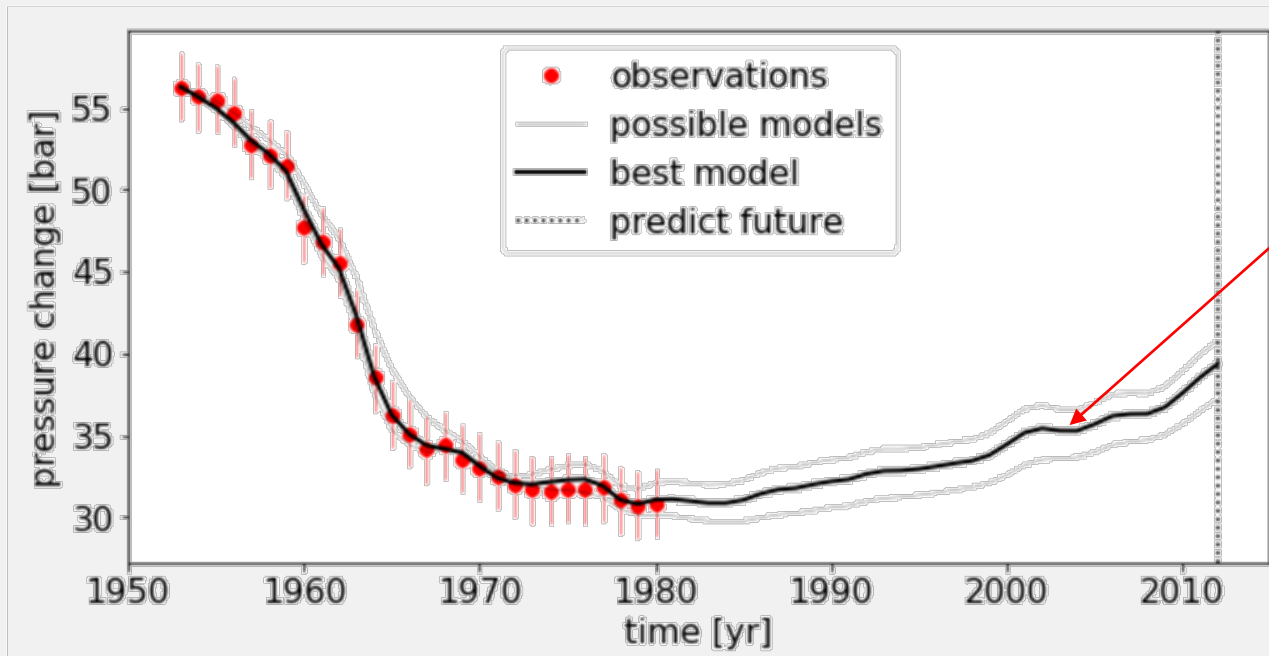
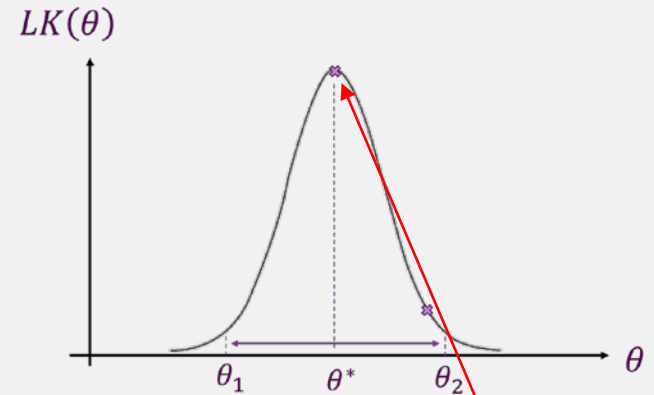


Linear Sensitivity analysis



Linear Sensitivity analysis

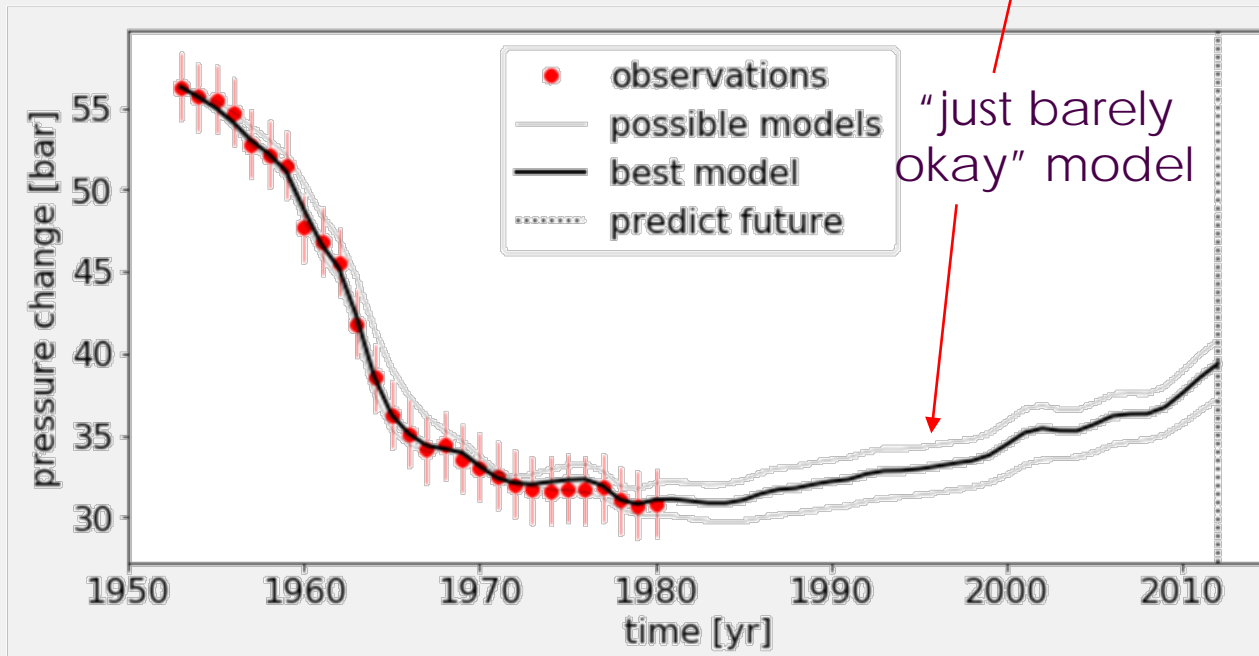
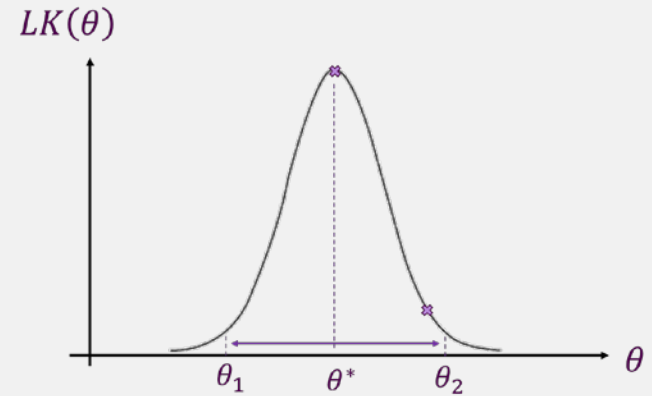
E.g., a simple geothermal model.



“best fit”
model

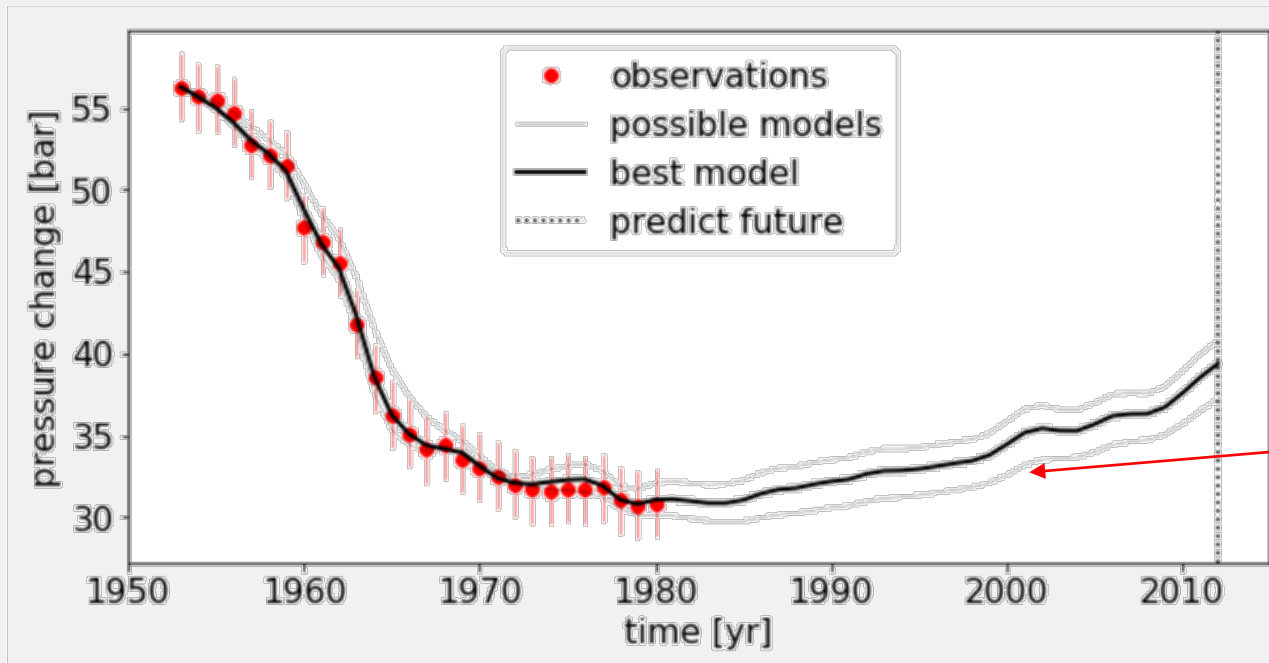
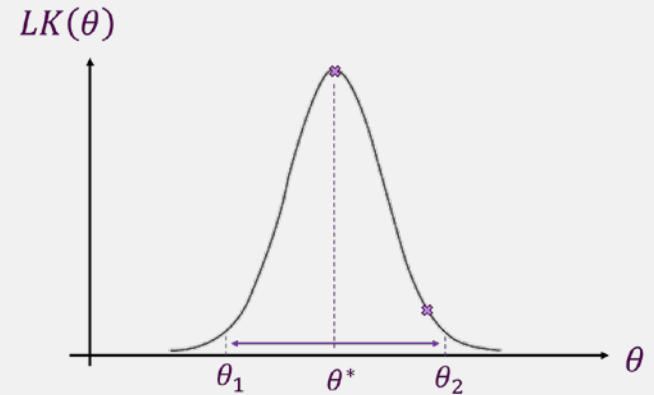
Linear Sensitivity analysis

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Linear Sensitivity analysis

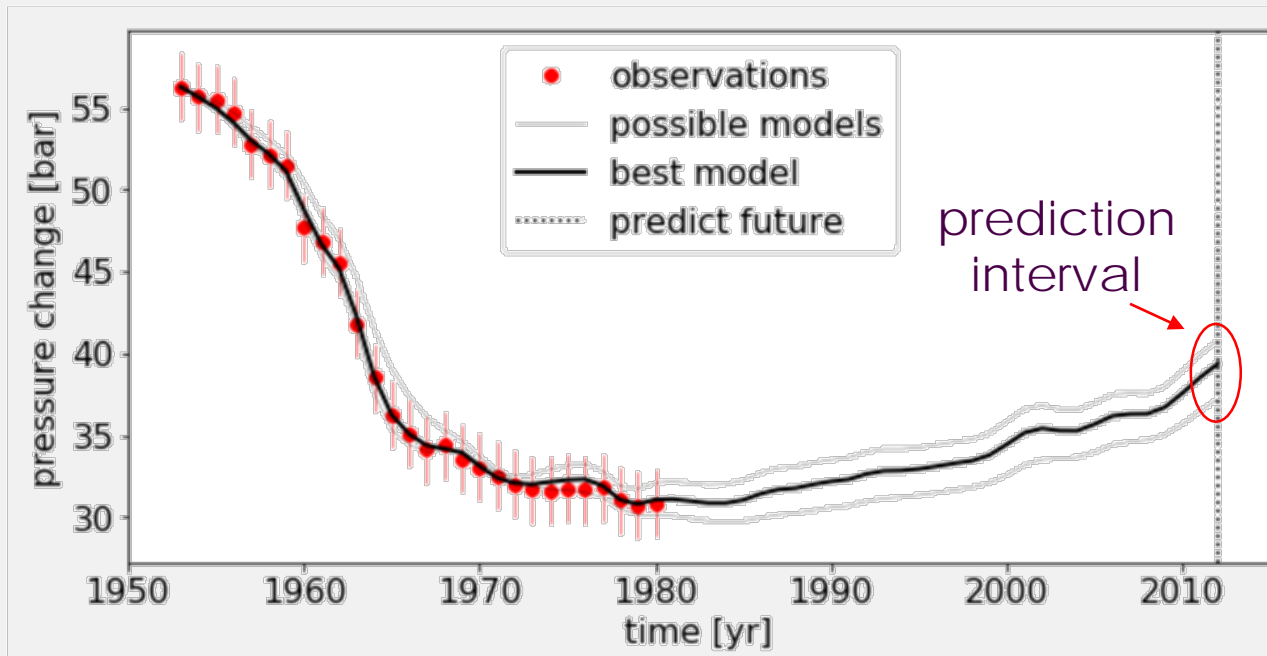
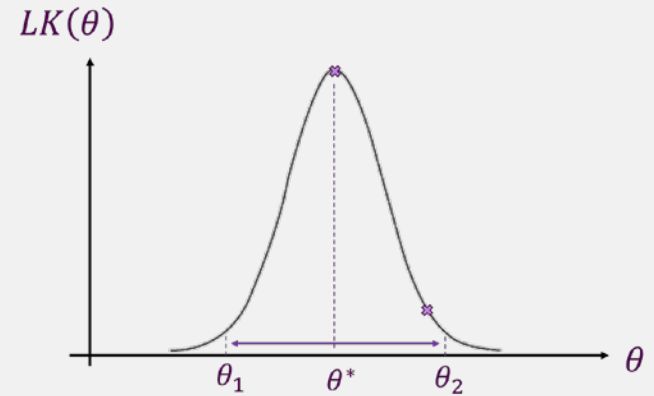
E.g., a simple geothermal model.



other
"just barely
okay" model

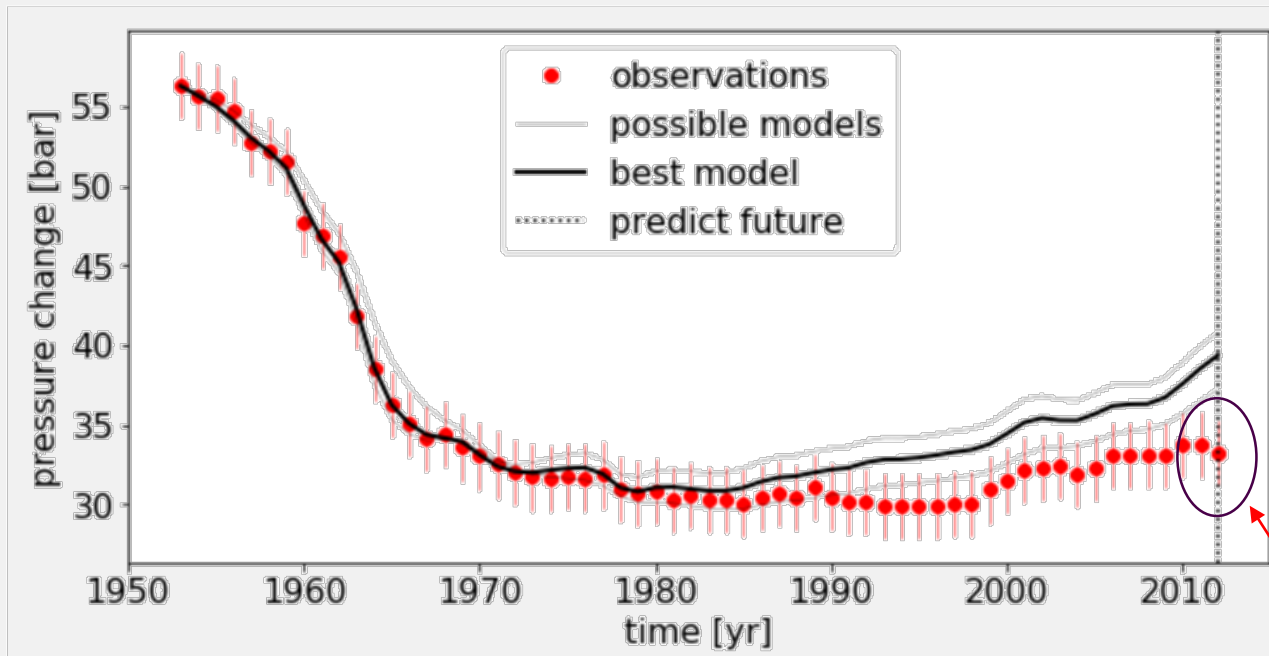
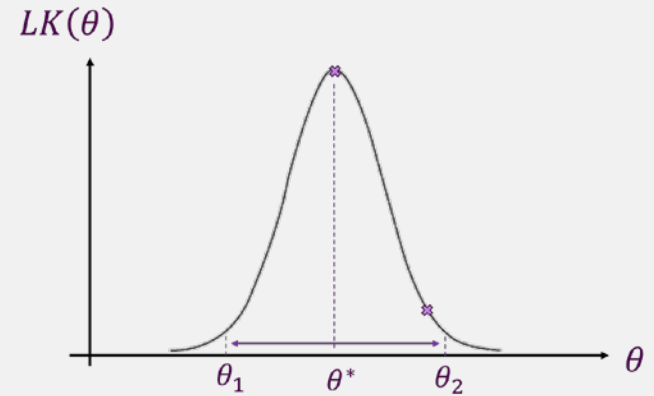
Linear Sensitivity analysis

E.g., a simple geothermal model.



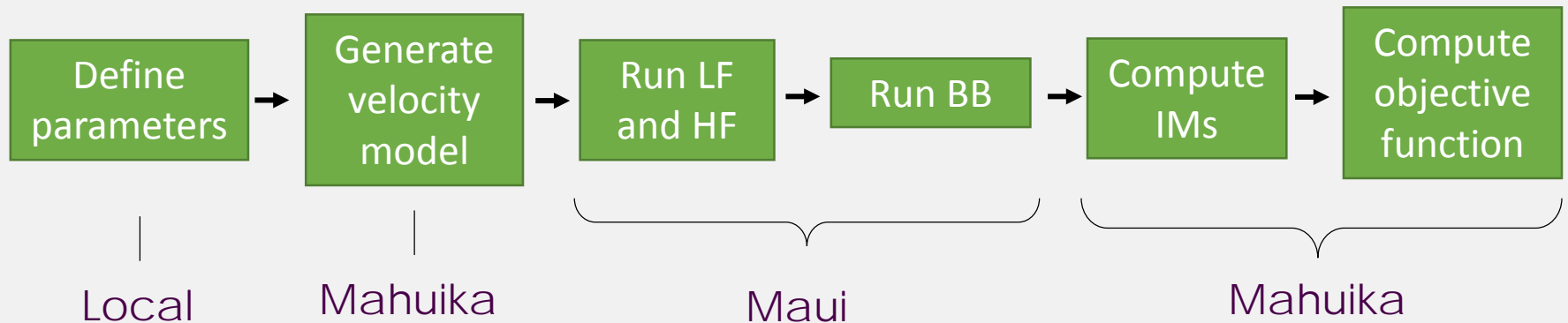
Linear Sensitivity analysis

E.g., a simple geothermal model.



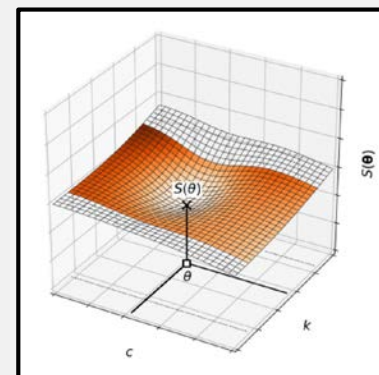
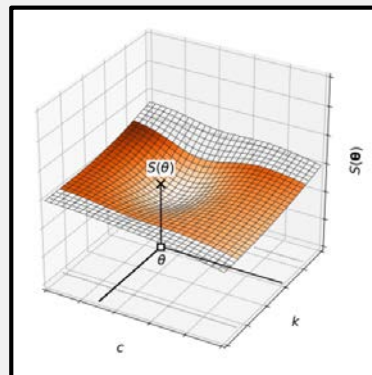
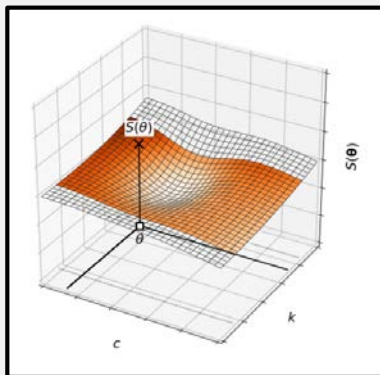
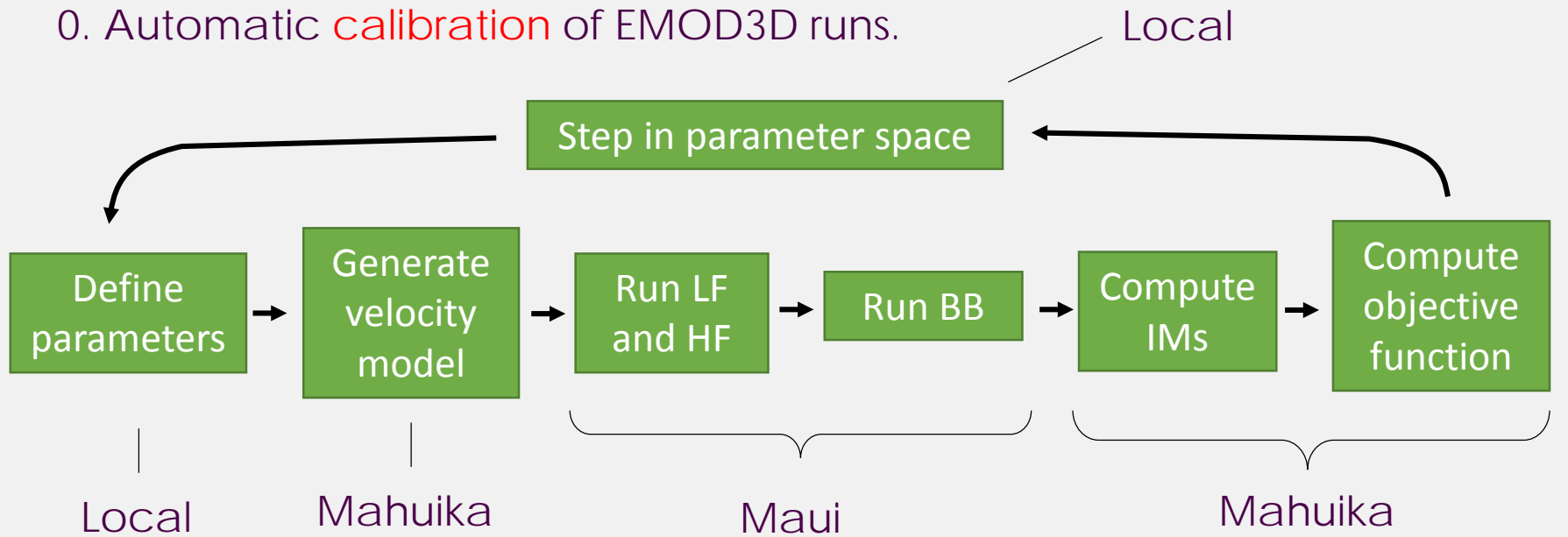
What's next?

0. Automatic generation, submission, evaluation of EMOD3D runs.



What's next?

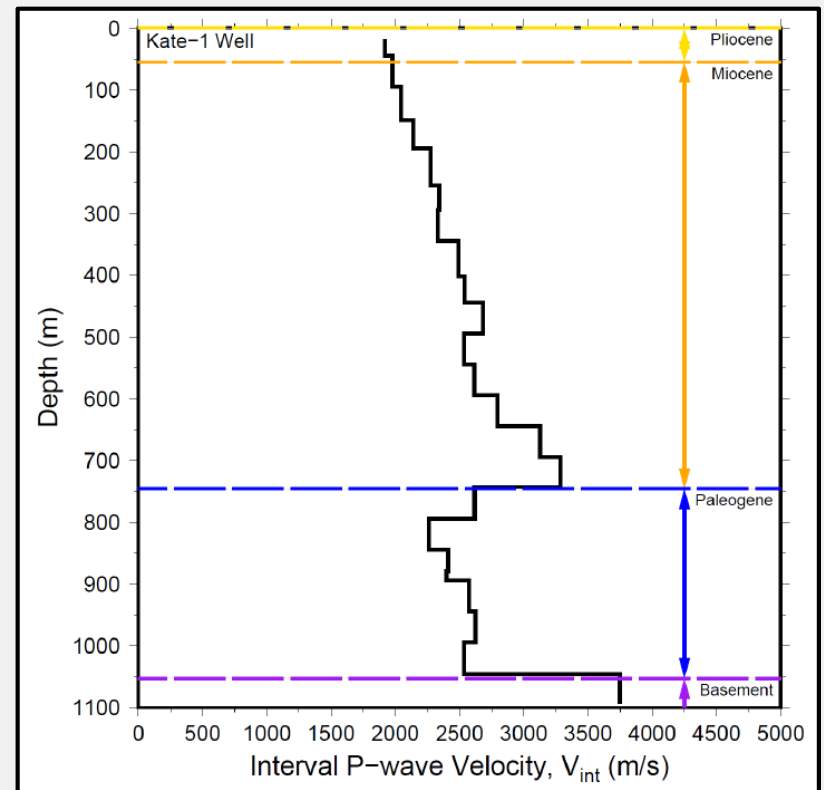
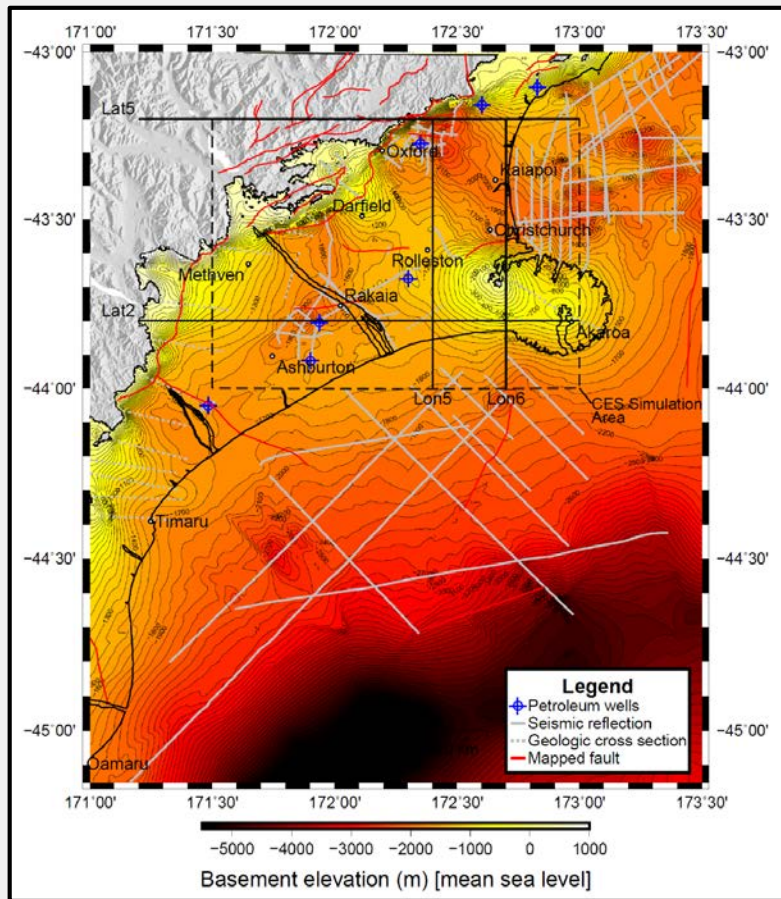
0. Automatic **calibration** of EMOD3D runs.



etc

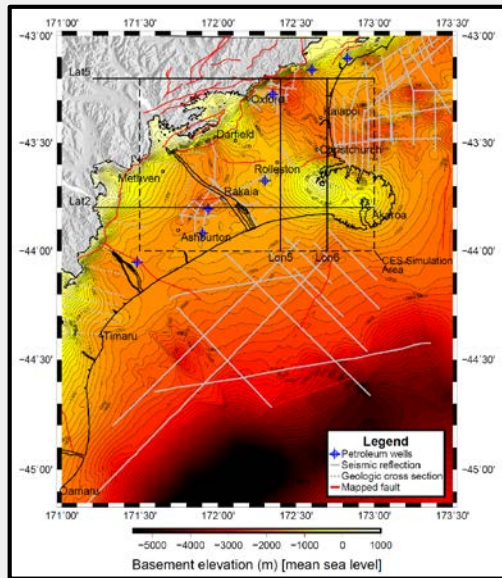
What's next?

1. Uncertainty of basement contact in Canterbury region.

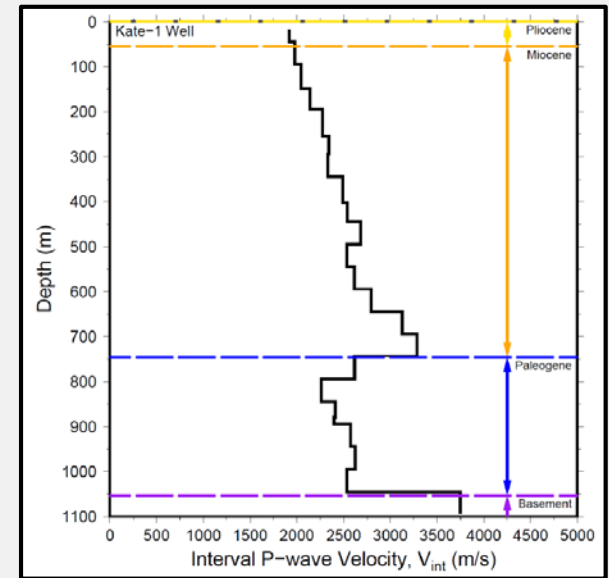


What's next?

1. Uncertainty of basement contact in Canterbury region.



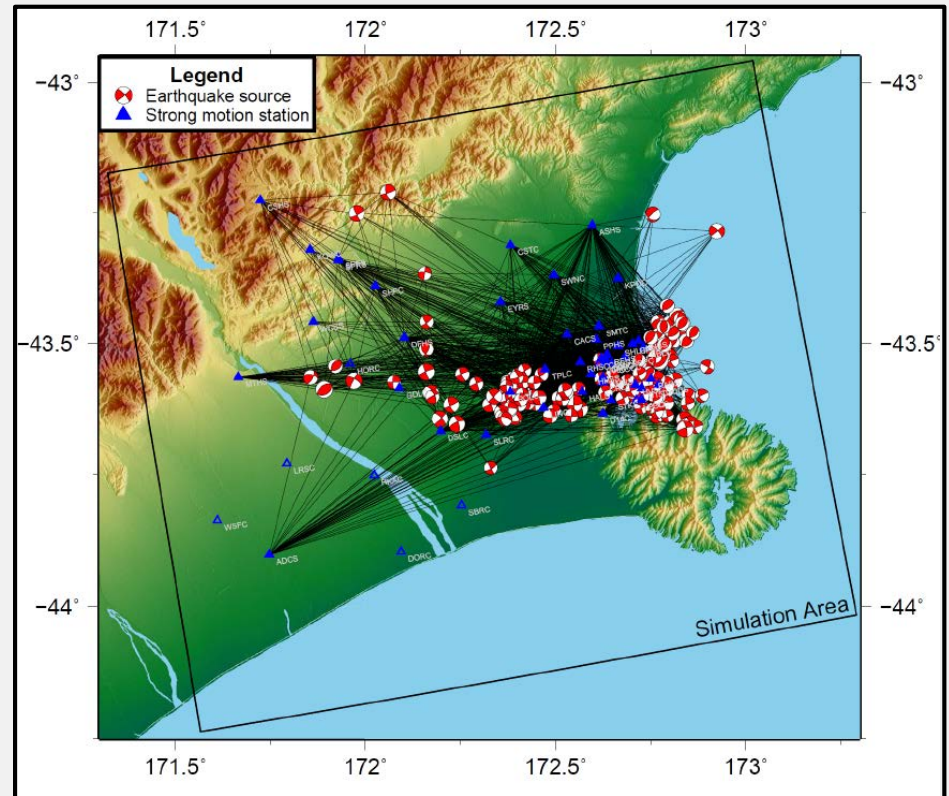
Perturb these.



What's next?

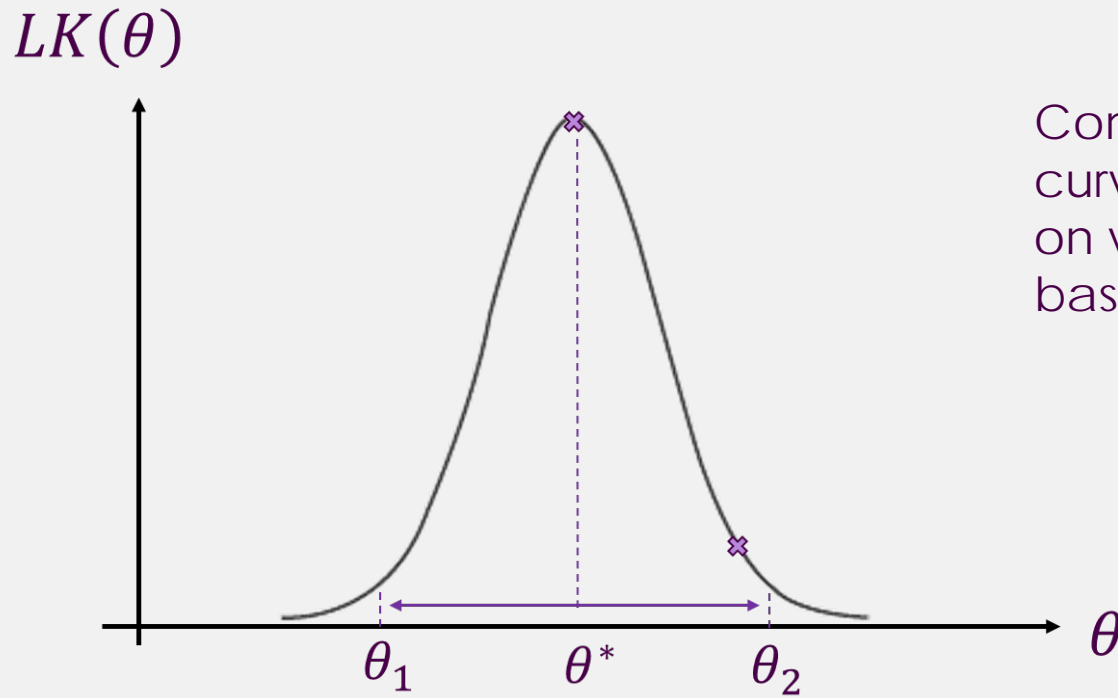
1. Uncertainty of basement contact in Canterbury region.

Use small-to-moderate event arrival times as objective function.



What's next?

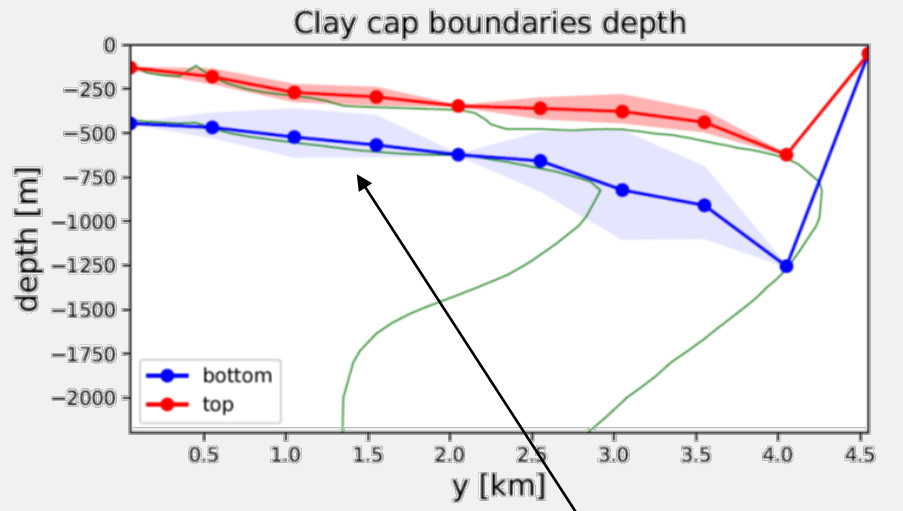
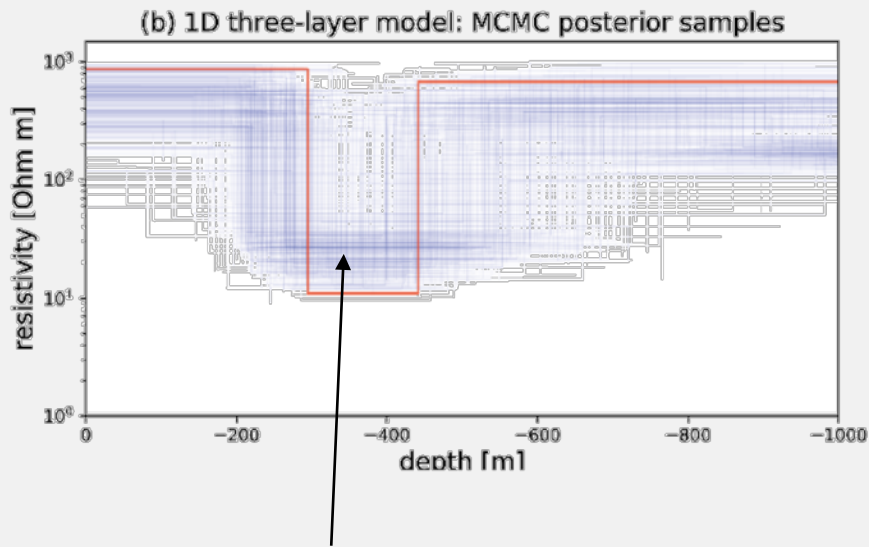
1. Uncertainty of basement contact in Canterbury region.



Compute sensitivity curve – obtain bounds on velocity model, basin depth.

Can it work?

Not sure. But we have had luck applying this approach to uncertain inversion of clay cap depth and thickness in geothermal systems.



Using *MCMC* to invert a series of 1D MT* models - obtain probabilistic estimate of conductor depth.

*MT = magnetotelluric